PQDashboard User's Group

openXDA Improvements

Probable Fault Cause Integration with SCADA

Stephen Wills

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The Candidate Initial Fault Cause Analytics

- Lightning No waveform analytics. Cause based on time correlation with lightning strike data (Vaisala)
- Conductor Break
- Tree In-Line
- Conductor Slap / Debris Mid-Line
- Lighting Arrestor Failure
- Insulator Breakdown due to Contamination



Cause: Lightning

Approach

 Query lightning database for lightning strikes in close proximity of faulted line and close time proximity of event

- Only works with access to a lightning database and GIS line data
- Only tested one case
- Did not test for false positives





Cause: Conductor Break

- Approach
 - For phase-to-ground faults, check if prefault current disappears in exactly one phase
- Observations
 - 3 out of 5 test cases correctly categorized
 - 2 out of 5 test cases from phase-to-phase conductor break event; prefault current disappears in C-phase, but this violates the phase-toground assumption
 - No false positives





Cause: Tree-in-Line

Approach

 For phase-to-ground faults, check for high fault resistance of tree

$$R_F = \sqrt{(X_S D_S)^2 - (X_S D_R)^2} - R_S D_R$$

where:

 $\begin{array}{l} \mathsf{R}_{\mathsf{F}} = \mathsf{Fault}\,\mathsf{Resistance}\,\,\mathsf{of}\,\mathsf{Tree}\,\,(\Omega)\\ \mathsf{R}_{\mathsf{S}} = \mathsf{Line}\,\mathsf{Loop}\,\mathsf{Resistance}\,\,(\Omega/\mathsf{mile})\\ \mathsf{X}_{\mathsf{S}} = \mathsf{Line}\,\mathsf{Loop}\,\mathsf{Reactance}\,\,(\Omega/\mathsf{mile})\\ \mathsf{D}_{\mathsf{S}} = \mathsf{Calculated}\,\,\mathsf{Fault}\,\mathsf{Location}\,\,\mathsf{using}\\ \mathsf{Simple}\,\,\mathsf{Method}\,\,(\mathsf{miles})\\ \mathsf{D}_{\mathsf{R}} = \mathsf{Calculated}\,\,\mathsf{Fault}\,\,\mathsf{Location}\,\,\mathsf{using}\\ \mathsf{Reactance}\,\,\mathsf{Method}\,\,(\mathsf{miles}) \end{array}$

- 9 out of 9 cases correctly categorized
- 1 false positive
- Frequently conflicts with lightning arrestor failure and insulation contamination





Cause: Conductor Slap / Debris Midline

Approach

- For phase-to-phase faults, check for the absence of ground current during the fault
- Observations
 - 6 out of 6 cases of debris correctly categorized
 - 1 false positive
 - Seems accurate, but test library did not contain very many phase-to-phase faults
 - Very little overlap with other fault cause categories (L-L vs L-N)





Cause: Lightning Arrestor Failure

Approach

 For phase-to-ground faults with prefault load current, check for significant magnitude in third harmonic on current waveform of faulted phase

- 3 out of 5 test cases correctly categorized
- 1 false positive
- Third harmonic signature does not always appear
- Accurate fault inception is necessary for this analysis
 - Surge is typically only visible within one cycle of fault inception
 - At point of fault inception, all harmonics spike during wave shape transition





Cause: Insulator Breakdown due to Contamination

Approach

 For phase-to-ground faults, check if fault inception is close in proximity to the peak of the voltage waveform

- 4 out of 5 test cases correctly categorized
- 5 false positives
- Accurate fault inception is necessary for this analysis
- Seems to be prone to false positives





Summary – Determining Likely Cause

Cause	Prob. Levels	High Probability
Break	High, Low	Must have pre-fault current and be a L-G fault. High if pre-fault current goes to zero in faulted phase
Lightning	High, Med, Low	Lightning occurs within 2 mSec of fault inception
Tree	High, Med, Low	Must be a L-G fault. "Fault resistance" is >= 20 ohms
Slap/Debris	High, Low	Must be a L-L fault. Ratio of ground current to fault current < 0.3
Arrestor	High, Low	Must have pre-fault current and be a L-G fault. Ratio of third harmonic to first harmonic for pre-fault current > 10%
nsulator	High, Med, Low	Must have pre-fault current and be a L-G fault. Phase shift pre-fault to fault-inception +/- 15 degrees.

Likely cause = only one 'high probability' found \rightarrow display cause

= multiple 'high probability' found \rightarrow display cause with most certainty and "?"

= no 'high' and one or more 'medium' found \rightarrow display cause with most certainty and "??" ELSE display cause as "unknown"



Decreasing Analytic Certainty

Interesting Summary Data: Unknown Cause



- Actual cause reported was conductor break
- Start of waveform indicates conditions for conductor break with no current on Cphase
- Anomaly on B-phase occurs
 - Fault analysis classifies as AB
- Load current disappears (did the breaker open?)
- New fault occurs several cycles later
 - Fault analysis classifies as BC



Interesting Summary Data: False Positive Cause



- Actual cause: insulation contamination
- Inception was wrong because the fault occurred as the sine wave was decaying so the total fault amplitude could not be observed until the next half-cycle
- Using the correct fault inception, fault would be classified as Unknown



Next Steps To Improve Fault Cause Determination

- Refine and test current analytics with multiple more test cases.
 - Tune parameters
- Improve algorithm for fault inception determination
- Add binary signature attributes to fault results to add insight into cause and/or be part of future cause determination analytics
 - Arcing?
 - Bolted?
 - High Resistance?
 - CT saturation?
 - Waveform clipping?
 - Fero-resonance?
- Add more cause analytics ("smoke" coming soon)



Integration with SCADA – openXDA Version 2.4

- Problem Statement
 - Need to reduce false positive faults detected by openXDA
- Solution
 - Integrate with SCADA data to validate breaker operation

openXDA detects fault

Query SCADA Historian for a time window – e.g., inception time +/- 30 seconds

Did any breakers for this line state change to "open" within this time window?

Yes == Valid Fault

